

# PUBLIC NOTICE

## JERSEY CENTRAL POWER & LIGHT COMPANY

### NOTICE OF PROPOSED INCREASE IN NON-UTILITY GENERATION CHARGE AND NOTICE OF PUBLIC HEARINGS THEREON

**TO OUR CUSTOMERS:** TAKE NOTICE that, on October 31, 2014, Jersey Central Power & Light Company (JCP&L or the Company) filed its annual Verified Petition with respect to the Non-Utility Generation Charge Clause (NGC) with the New Jersey Board of Public Utilities (the Board) under BPU Docket No. ER14101262, together with supporting attachments.

The Verified Petition provides for a reconciliation of the actual costs and revenues during 2012 and 2013 under the Company's NGC Tariff Rider. The Verified Petition also provides for an assessment of the anticipated future level of expenses to be recovered through the Rider NGC and the need for changes after 2014 in the level of revenues thereunder. In the Verified Petition, JCP&L is requesting to increase revenues under Rider NGC, which funds certain non-utility generation costs, by approximately \$19.29 million annually. The Company is proposing to increase the current non-secured portion of the NGC charge from the current credit of \$.001149 per kWh to a rate of \$.00205 per kWh, excluding Sales and Use Tax

(SUT). The Company is not proposing to change the securitized portion of the NGC. The securitized portion of the NGC rate will remain at \$.003545, excluding SUT. Therefore, the new composite NGC factor will be \$.003750 excluding SUT. The change in rates would become effective on January 1, 2015 or on such date as the Board may determine.

The annual percentage change in rates, if any, applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage. The following comparisons of present and proposed rates will permit customers to determine the approximate net effect upon them of the proposed increase in charges of \$19.29 million annually. Any assistance required by customers in this regard will be furnished by the Company upon request.

\*With SUT included, the current credit of \$.001229 per kWh will increase to a rate of \$.00219 per kWh.

### STATEMENT OF THE MONTHLY EFFECT OF PROPOSED INCREASE IN RIDER NGC CHARGES AS COMPARED TO THE RATES IN EFFECT AS OF OCTOBER 1, 2014

#### Typical Residential Average Monthly Bill (Includes 7% Sales and Use Tax)

	Current Monthly Bill	Proposed Monthly Bill	Proposed Monthly Increase
<b>Residential (RS)</b>			
500 kWh average monthly usage	\$69.25	\$69.75	\$0.50
1000 kWh average monthly usage	\$143.96	\$144.96	\$1.00
1500 kWh average monthly usage	\$220.58	\$222.08	\$1.50
<b>Residential Time-of-Day (RT)</b>			
500 kWh average monthly usage	\$74.41	\$74.90	\$0.49
1000 kWh average monthly usage	\$143.54	\$144.53	\$0.99
1500 kWh average monthly usage	\$212.67	\$214.16	\$1.49

#### Overall Monthly Class Average Per Customer (Includes 7% Sales and Use Tax)

Rate Class	Current Monthly Bill	Proposed Monthly Bill	Proposed % Increase
Residential (RS)	\$114.32	\$115.09	0.7%
Residential Time of Day (RT)	\$166.12	\$167.29	0.7%
General Service - Secondary (GS)	\$659.34	\$664.00	0.7%
General Service - Secondary Time of Day (GST)	\$33,418.49	\$33,688.37	0.8%
General Service - Primary (GP)	\$44,834.89	\$45,221.05	0.9%
General Service - Transmission (GT)	\$137,807.22	\$138,976.62	0.8%
Street & Area Lighting (Average Per Fixture)	\$11.85	\$11.90	0.4%

Please note that the Board in its discretion may apply all or any portion of whatever rate adjustment the Board may ultimately allow to other rate schedules or in a different manner than what JCP&L has proposed in its filing. Accordingly, the final rates and charges to be determined by the Board in these proceedings may be different from what JCP&L has described herein.

Notice of this filing together with a statement of the effect thereof on customers are being served upon the clerk, executive or administrator of each municipality and county within the Company's service areas. Such notice has also been served, together with the supporting attachments, upon the Director of the Division of Rate Counsel, who will represent the interests of ratepayers in these proceedings.

Copies of the Verified Petition, together with supporting attachments, are available for inspection at the Company's regional headquarters at 300 Madison Avenue, Morristown, New Jersey 07962 and 331 Newman Springs Road, Building 3, Red Bank, New Jersey 07701, and at the New Jersey Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, New Jersey, 08625-0350. Copies of the Company's Filing also are available on the Company's website at [www.firstenergycorp.com/jersey\\_central\\_power\\_light/regulatory.html](http://www.firstenergycorp.com/jersey_central_power_light/regulatory.html).

**PLEASE TAKE NOTICE** that the Board has scheduled public hearings on the Verified Petition under BPU Docket No. ER14101262, at the following times and places:

**December 10, 2014**

**2:00 P.M.**

**Morris County Administration & Records Building  
Public Meeting Room, 5th Floor  
10 Court Street  
Morristown, New Jersey 07963**

**December 10, 2014**

**5:00 P.M.**

**Freehold Township Municipal Building  
One Municipal Plaza  
(Schanck Road at Stillwells Corner Road)  
Freehold, New Jersey 07728**

Members of the public will have an opportunity to be heard and/or to submit written comments or statements at each or either of the public hearings if they wish to do so. In order to encourage full participation in this opportunity for public comment, persons requiring special accommodations because of disability should contact the Office of the Secretary of the Board at (609) 777-3300 at least 48 hours prior to the scheduled hearing so that appropriate arrangements can be made. Written comments or statements may also be submitted directly to the Board of Public Utilities at 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, New Jersey, 08625-0350, Attn: Kristi Izzo, Secretary of the Board, whether or not they attend the public hearing.

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